

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	67,233	--	--	129,575	81,843	27,536	7,705	295,509	2,973	0	106,192
Natural Gas Plant Liquids and Liquefied Refinery Gases	34,578	-1,571	6,341	7,830	-1,724	--	-17,641	10,204	1,571	51,320	22,216
Pentanes Plus	3,033	-1,571	--	64	5,021	--	-59	2,563	617	3,426	3,472
Liquefied Petroleum Gases	31,545	--	6,341	7,766	-6,745	--	-17,582	7,641	954	47,894	18,744
Ethane/Ethylene	15,123	--	--	34	-9,867	--	-86	--	--	5,376	3,660
Propane/Propylene	10,912	--	9,547	6,571	661	--	-11,567	--	118	39,140	8,953
Normal Butane/Butylene	3,270	--	-3,318	784	893	--	-5,858	3,596	836	3,055	4,207
Isobutane/Isobutylene	2,240	--	112	377	1,568	--	-71	4,045	--	323	1,924
Other Liquids	--	75,822	--	418	-37,460	-3,709	2,426	32,256	1,199	-810	48,310
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	75,825	--	244	-53,991	674	734	21,002	1,016	0	7,778
Hydrogen	--	--	--	--	--	1,865	--	1,865	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	75,825	--	19	-53,991	-1,099	704	19,036	1,014	0	7,728
Fuel Ethanol ⁶	--	75,825	--	--	-54,424	-924	698	18,765	1,014	0	7,651
Renewable Fuels Except Fuel Ethanol	--	--	--	19	433	-175	6	271	--	0	77
Other Hydrocarbons	--	--	--	225	--	-94	30	101	--	0	50
Unfinished Oils	--	--	--	3	798	--	1,465	146	--	-810	14,121
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	171	15,733	-4,383	227	11,108	183	0	26,411
Reformulated	--	--	--	6	4,134	-1,733	-1,273	3,680	--	0	5,378
Conventional	--	-3	--	165	11,599	-2,650	1,500	7,428	183	0	21,033
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	49	349,515	2,968	22,923	5,307	2,166	--	3,319	375,277	79,631
Finished Motor Gasoline	--	49	195,563	241	11,880	5,307	1,094	--	629	211,317	24,048
Reformulated	--	--	31,286	--	--	1,931	--	--	0	33,217	--
Conventional	--	49	164,277	241	11,880	3,376	1,094	--	629	178,101	24,048
Finished Aviation Gasoline	--	--	142	6	-7	--	-54	--	--	195	155
Kerosene-Type Jet Fuel	--	--	19,585	--	2,114	--	-1,226	--	382	22,543	7,096
Kerosene	--	--	-125	--	163	--	-129	--	89	78	152
Distillate Fuel Oil	--	--	87,725	367	10,754	0	-1,640	--	422	100,064	30,440
15 ppm sulfur and under ⁷	--	--	83,655	269	12,166	0	-2,098	--	1	98,187	27,999
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,063	98	-1,412	--	31	--	224	494	1,274
Greater than 500 ppm sulfur ⁷	--	--	2,007	--	--	--	427	--	197	1,383	1,167
Residual Fuel Oil ⁸	--	--	4,032	554	-1,515	--	106	--	443	2,522	1,583
Less than 0.31 percent sulfur	--	--	--	8	--	--	23	--	NA	NA	112
0.31 to 1.00 percent sulfur	--	--	617	340	--	--	-60	--	NA	NA	242
Greater than 1.00 percent sulfur	--	--	3,415	206	-1,515	--	143	--	NA	NA	1,229
Petrochemical Feedstocks	--	--	3,170	313	208	--	107	--	--	3,584	594
Naphtha for Petro. Feed. Use	--	--	2,368	146	88	--	111	--	--	2,491	512
Other Oils for Petro. Feed. Use	--	--	802	167	120	--	-4	--	--	1,093	82
Special Naphthas	--	--	17	134	102	--	-18	--	2	269	145
Lubricants	--	--	619	650	1,564	--	-183	--	494	2,522	504
Waxes	--	--	121	7	--	--	-5	--	106	27	35
Petroleum Coke	--	--	12,984	193	--	--	1,409	--	426	11,342	2,110
Marketable	--	--	8,873	193	--	--	1,409	--	426	7,231	2,110
Catalyst	--	--	4,111	--	--	--	--	--	--	4,111	--
Asphalt and Road Oil	--	--	13,746	477	-2,343	--	2,714	--	325	8,841	12,637
Still Gas	--	--	10,758	--	--	--	--	--	--	10,758	--
Miscellaneous Products	--	--	1,178	26	3	--	-9	--	2	1,214	132
Total	101,811	74,300	355,856	140,791	65,582	29,134	-5,344	337,969	9,063	425,787	256,349

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."